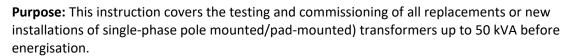
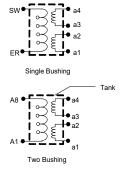
## DISTRIBUTION COMMISSIONING FORM (DCF) 3.3 – Single phase transformer (Pole mounted/Pad mounted)

The *Distribution Commissioning Forms Guideline* (<u>EDM 34137510</u>) must be referenced for guidance when completing this form.





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**Notes:** The following tests and checks must be carried out after installation and before the transformer is put into service. Bolts and screws in all electrical connections across the Western Power network must be properly tightened.

Address/Pole No.	Work Package No.		
Manuf. Serial No.		SPIDAWeb Pick ID:	

## 1. Insulation Resistance Test

II modulation resistance rest					
Earth resistance	Ensure that the earth resistance test (DCF 4.1) has been completed with				
Earth resistance	acceptable results prior to commissioning				
Ensure that the HV, LV and ER (single bushing Tx) connections are removed, and the transformer LV					
neutral is disconnected from the MEN/N-E connections. (Refer to the notes on Pg. 2 before testing)					
Test	Test Connection	Test Voltage	Resistance	Expected Re	sults
	A8 to tank (two-bushing Tx)	2.5 kV	Ω	>1 GΩ	
Insulation resistance test on the transformer	SW to tank (single bushing Tx) *	2.5 kV	Ω	>1 GΩ	
windings Measure resistance after	SW/A8 to a1	1 kV	Ω	>100 MΩ	
1 minute of testing for a stable reading. * (see note 1)	SW/A8 to a3	1 kV	Ω	>100 MΩ	
	Tank to a1	1 kV	Ω	>100 MΩ	
	Tank to a3	1 kV	Ω	>100 MΩ	
	SW to ER or A8 to A1	1 kV	Ω	0 Ω	
Continuity	a1 to a2	1 kV	Ω	0Ω	
	a3 to a4	1 kV	Ω	0 Ω	

## 2. Installation and Construction Checks

Inspect the following:  • rating plate  • tank and bushings  • tap setting  • HV terminations  • LV terminations  • neutral connection  • MEN/N-E connections	Transformer matches system voltage.	
	Transformer tap is at the position as per design/network planning or previously installed transformer.	
	Transformer installed as per design and construction standards and applicable design drawings.	
	Transformer bushings and tank in good condition (no oil leak).	
	The dead-end plugs are correctly installed (transformers with 2 sets of HV bushings).	
	Neutral connected and earthed and MEN/N -E link connected.	
	ER (single bushing Tx) tank/earth connection is re-made	
	All SPIDAWeb labels fitted and numbered correctly as per SPIDAWeb sheet.	



Version 2

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3. Handover of Responsibility for the Completion of Items 1 & 2

I hereby certify that items 1 and 2 have been completed with satisfactory results and transfer control to the network operating authority.			
Tested by		NAC	
Signature		Date & Time	

4. Energisation of the Transformer

4. Energisation	Confirm the correct HV fuse type and rating. Record fuse rating	Δ .
Energisation of a transformer without load	Committee correct try ruse type and rating. Record ruse rating	`
	If applicable, ensure all short-circuiting equipment has been removed from the LV network.	
	Energise the transformers HV as per the HV switching program (and check for abnormal	
	noise). Record the switching program number:	
	Record voltage at the secondary/LV side:	/
	Expected values: 226–254V for 230V connections, 390–440V for 400V connections	
	Phase out (confirm polarity) across open LV disconnectors if available.	
	Confirm the correct HV fuse type and rating. Record fuse rating:	4
	Energise the LV mains in accordance with the LV switching program.	
Energisation of a transformer with load	Check and record the secondary (LV) voltage:	
	Record the switching program number:	
	Disconnect the transformer from any interconnected transformer (if applicable).	
	Conduct a service connection test on all installations where the service connections have	
	been disturbed. Confirm voltages are within acceptable limits.	
	When erecting a new or replacement transformer, check the voltage at an existing LV point	,
	if possible. Phase out (confirm polarity) across open LV disconnectors if available.	

5. Handover of Responsibility

I hereby certify that all items have been completed with satisfactory results and transfer control to the network operating authority.			
Commissioned by		BNA	
Signature		Date & Time	

- 1. Ensure the work area is left tidy with no hazards to the public.
- 2. Hand over responsibility to the operating authority.
- 3. Return form to project file as record of commissioning.
- 4. After the on-site project officer signs off on the DCF, a scanned copy of the DCF must be attached to the relevant project documentation.

**Note**: Insulation test for Single-bushing transformer:

There are two types of single HV bushing transformer (SWER) configurations.

- 1. HV bushing (SW) and a tank earth stud only i.e., no external ER bushing (old ABB transformers): The one end (SW) of the HV winding is brought out through the large external bushing and the other is bolted to the inside of the transformer tank. This winding cannot be isolated from the tank and therefore cannot be 'insulation tested.'
- 2. HV bushing (SW) and a small external earth return bushing marked ER (new Tyree or ETEL transformers): The one end (SW) of the HV winding is brought out through the large external bushing and the other/neutral end is brought out through the ER bushing and bonded to the transformer tank by an earth link. In this case the HV winding can be 'insulation tested' by disconnecting the link between the small (ER) bushing and the tank. The earth link must be reconnected after testing is completed.



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