Electricity Transfer Application Form

CMD/DSOC Reference Service D2 - Capacity Allocation Swap (Nominator)

This form is to be completed by an *applicant[[1]](#endnote-1)*[[2]](#footnote-2), to apply for a *capacity allocation* ***swap*** *decrease* *service*. The *applicant* must be an existing *user[[3]](#footnote-3)* and the service must be:

1. in respect to an existing *connection point* under the *user’s* access contract;
2. a Contract Maximum Demand (**CMD**) or Declared Sent Out Capacity (**DSOC**) based service;
3. ancillary to a reference service A7, A8, A11, B1, B2, C7, or C8[[4]](#footnote-4) as described in Western Power’s Access Arrangement Appendix E; and
4. a **decrease** in CMD/DSOC level at one or more *connection point*s.

Western Power will notify the *user* if further studies are required to determine if the *network* is capable of operating with the *capacity allocation swap decrease service*. Where network modifications[[5]](#footnote-5) are necessary, then this will require the *user* or end *customer* at the *connection points* to lodge and progress a *connection application*.

\*Mandatory Information

|  |  |
| --- | --- |
| *Applicant* / *User*\* **(**i.e. the Nominator of the Service) | Nominee User \* |
| Name\* |  | Name\* |  |
|  |  |  |  |
| Contact Name\* |  | Contact Name\* |  |
|  |  | Con |  |
| Phone\* |  | Phone\* |  |
| End *Customer*\* **at *connection point*** |
| Name\* |  | ABN |  |
|  |  |  |  |
| Contact Name\* |  |  |  |
|  |  |  |  |
| Email Address\* |  |  |  |
|  |  |  |  |
| Phone\* |  |  |  |
| Site Information\* |
| Street Address\* |  |  |  |
|  |  |  |  |
| Suburb\* |  | Post Code |  |
|  |  |  |  |
| Site Contact Name\* |  | Phone\* |  |
|  |  |  |  |
| NMI*[[6]](#footnote-6)*\* |  |   |  |

|  |
| --- |
| *Details of requested Service*\* |
|  |  |  |  |
| Period of Service \* From: |  | To:  |  |
|  |  |  |  |
| Intra Day Period (24 hr period) |  |  |  |
|  |  |  |  |
| Existing CMD or DSOC\* at *connection point* |  | kVA= |   | (kW) @ |  | (pf)[[7]](#footnote-7) |  |
|  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Total CMD/DSOC allocated to another *user*\* |  | kVA= |  | (kW) @ |  | (pf) |  |
|  |
| Name plate capacity (generator)\* |  |

|  |
| --- |
| Previous *Applications* at the *Connection Point*\* |
| Has an *application* been previously submitted for a CMD/DSOC decrease/increase at this connection point? (Yes/No)?\* |  |  If so, please provide the WP *Application* reference no.: |  |
|  |  |  |  |
| Have any associated network works been approved? |  | If approved, Project reference no.: |  |
|  |  |  |  |

## Processing this *Application*

In accordance with Western Power’s Applications and Queuing Policy (AQP):

1. A *lodgement fee* (refer to Western Power’s Price List) is due by the *user* to apply for this service. If further studies are required in order to consider the *application* additional charges may apply.
2. Western Power will assess this *application* and notify the *applicant* whether it accepts the decrease in *contracted capacity* within 5 business days of receiving the *application* or further time as a prudent service provider would reasonably require to consider such *application[[8]](#footnote-8)*.
3. A *user* must have verifiable consent of its *customer* at the *connection point* prior to submitting this *application*.
4. If the *user* has submitted more than one *application* for this *connection point* within the last 12 month rolling period, then this *application* will be processed in accordance with clause 10.3 of the AQP.
5. At the end of the specified period of the service the *contracted capacity* under the *user’s* *access contract* is reinstated.

## Eligibility Criteria

*Users* are eligible to use this *service* if:

1. The *user* has submitted an *electricity transfer application* to decrease its contracted capacity at one or more *connection points* and that application is approved; and
2. Western Power receives a corresponding *electricity transfer application* to increase *contracted capacity* at one or more *connection points* pursuant to *reference service* D3 and that application is approved; and
3. All of the *eligibility criteria* for the *reference services* at the *connection points* are met; and
4. The increase and decrease of contracted capacity relates to either CMD or DSOC (not both); and
5. The *user* has an *access contract* and the Capacity Allocation Swap Service is required at a *connection point* specified in that *access contract*; and
6. The *Western Power Network* has the technical capability to give effect to the decrease of *contracted capacity*; and
7. The service does not include any material modification of the *facilities and equipment* connected at an existing *connection point*; and
8. No further augmentation of the *Western Power Network* is required to facilitate the capacity allocation arrangements; and
9. An operating document setting out the practical, technical and other operational details of the capacity allocation (swap) arrangements has been agreed between the *user/s* at the relevant *connection points* and Western Power; and
10. The provision of the *service* does not result in the *user/s*, Western Power, *system management* or the *market operator* being unable to comply with their obligations under the Wholesale Electricity Market Rules.

The below link outlines the full Eligibility Criteria for Capacity Allocation Swap Services (D2 & D3):

<https://www.erawa.com.au/cproot/20419/2/ERA-Approved---Appendix-E---Reference-Services.pdf>

Please submit this completed *application* form in PDF format to retailer.applications@westernpower.com.au

1. Words in italics are defined in the Electricity Networks Access Code 2004 and/or the AQP. [↑](#endnote-ref-1)
2. Under the Applications and Queuing Policy (AQP), ‘*applicant’* means “a person (who may be a *user* or a *customer*) who has lodged, or intends to lodge, an *application*”. [↑](#footnote-ref-2)
3. Under the Electricity Network Access Code, "user" means "a person, including a generator or a consumer, who is a party to a contract for services with a service provider, and under section 13.4(e) includes another business as a party to a deemed access contract". [↑](#footnote-ref-3)
4. A7: HV CMD Exit, A8: LV CMD Exit, A11: Transmission Exit, B1: Distribution Entry, B2: Transmission Entry, or C7: HV CMD Bi-Directional, C8: LV CMD Bi- Directional. [↑](#footnote-ref-4)
5. Refer to the Eligibility Criteria of the Reference Service D4 of the [Access Arrangement Appendix E](https://www.erawa.com.au/cproot/20419/2/ERA-Approved---Appendix-E---Reference-Services.pdf) [↑](#footnote-ref-5)
6. Under the [AQP](https://www.erawa.com.au/cproot/20417/2/ERA-Approved---Appendix-B---Applications-and-Queuing-Policy.pdf) clause 14.2, “Western Power must allocate one *NMI* per *connection point.*” [↑](#footnote-ref-6)
7. Refer to *technical rules* min. power factor [↑](#footnote-ref-7)
8. Access Arrangement Appendix B: [AQP](https://www.erawa.com.au/cproot/20417/2/ERA-Approved---Appendix-B---Applications-and-Queuing-Policy.pdf), clause 10.5 [↑](#footnote-ref-8)